

Half Year Report. January - June 2021.

Business review.

Key financials January–June 2021

- Net sales amounted to SEK 3,675 million (3,455)
- Distributed electricity amounted to a total of 14.3 TWh (13.7)
- Operating profit amounted to SEK 1,229 million (859)
- Free cash flow totalled SEK 1,110 million (531)
- Capital expenditure amounted to SEK 1,477 million (1,391)

Business operations

We provide reliable electricity infrastructure that improves everyday lives for people and lays the foundation for sustainable societal development, innovation and competitiveness. Our products and services will enable Sweden to realise its climate targets.

When developing our electricity networks, safety for all personnel working for us, and security in every aspect of our work are of paramount importance and are therefore an integral part of our daily business.

The Swedish society is in the midst of a multi-faceted transition from a fossil-based economy to a sustainable one. Electrification permeates this paradigm shift, and electricity grids are the backbone of this evolution. The electrification of transport and industry is at the core of this transition and leads to an increased use of electricity, which together with a growing proportion of renewable electricity production and continued digitalisation place new demands on electricity networks. Substantial investments are needed today and in the coming decades to develop reliable, flexible and digitalised grids. To enable this, incentives provided by the regulatory model valid from 1 January 2020 need to improve. Some progress in this area was made during the first half of 2021.

Covid-19

As one of Sweden's leading distribution network operators, Ellevio has had a key societal role during the pandemic. Throughout the pandemic, we have worked to minimise risks to employees, customers, our contractors and suppliers, as well as society at large. The impact on Ellevio's operations to date has been moderate, much due to the fast and thorough mitigation work done. A pandemic such as Covid-19 is one of the crisis scenarios that Ellevio has planned and prepared for, and Ellevio has strictly followed its own guidelines as well as the recommendations and guidelines provided by the Swedish authorities.

In February 2020, Ellevio's crisis organisation was activated to ensure that the necessary measures were taken in a structured manner and in accordance with business continuity planning. We have since acted in line with our plan and the majority of our employees have worked from home. We have collaborated closely with our contractors and suppliers throughout the pandemic to ensure access to both staff and resources, and together we have managed to continue investment, maintenance, fault repair and other services to our customers as planned. We would like to thank our contractors and suppliers for their efforts in this extraordinary Covid-19 situation.

Investments to enable climate targets continue

Our investment programme progresses according to the previously communicated plan for the regulatory period and the major projects in the Stockholm area continue.

This includes the Beckomberga-Bredäng project, which is one of our most important contributions to continuing the electrification of Stockholm and the creation of sustainable economic growth in the region. The project involves reconstructing the power line between Beckomberga and Bredäng in Stockholm, an approximately 12 kilometre long 400 kV power line, which includes a section of cable along the bed of Lake Mälaren that has now been laid.

In May 2021, ground was broken on the rebuilding of the 100-year-old primary substation in Värtan, which is Ellevio's largest substation project to date. The project will, when ready in 2025, increase operational reliability and enable a capacity increase in the electricity network in Stockholm.

More residential and business properties want to connect to our local network in Stockholm or increase their capacity, which means increased capacity is an important factor when renewing our power grids in the Stockholm region.

In rural areas, our focus is mainly on renewal and weather resilience. One large investment project in Skaraborg, which began in 2017, was completed in the spring of 2021. The project involved replacing 200 km of overhead lines with cables in the ground to increase resilience against storms and other harsh weather and increase capacity to meet the future electrification needs – both for the transport sector, agriculture and industry.

The mass roll-out of the next generation of electricity meters to all our customers is underway and by the end of the first half of 2021, approximately 218,000 new smart electricity meters had been installed. The project, which began in Stockholm 2020, continued outside Stockholm during the spring. Our smart meter roll-out is being financed by our first green bond, issued in 2020. Smart meter installation is an important component of a smart electricity network, and satisfies the legal requirement for new functionalities in all electricity meters by 2025.

Ongoing capacity issues

The capacity issue in Stockholm and in other parts of Sweden persists, and major players are actively working with finding and implementing short-term measures to manage the situation.

Solutions to the situation in Stockholm include for example sthlm-flex, which is a new marketplace for capacity in the Stockholm region's electricity network launched by Ellevio together with the

transmission system operator Svenska kraftnät and distribution system operator Vattenfall in December 2020. It opens up the market to new players and contributes to solving the lack of network capacity in the Stockholm region. It was inaugurated in December 2020 and in April 2021, the decision was taken to continue for two years.

Another important part of managing the capacity situation in Stockholm is to use local electricity generation from Combined Heat and Power (CHP) plants in Stockholm. The persistent cold weather in January and February 2021 put Stockholm's electricity supply to the test. The demand for electricity was high and was on several occasions greater than what the national grid could supply. But thanks to agreements with local electricity production, sufficient electricity supply was secured in Stockholm.

Ellevio also works with different types of smart electricity tariffs, both for electric vehicle charging within Ellevio Smart Laddinfra and other network tariffs, to free capacity in the networks.

In the autumn 2020, Ellevio announced that all future large-scale wind and solar connections in the region of Värmland were to be put on hold as Svenska kraftnät announced that the grid had reached its maximum capacity. The challenge remains and Ellevio is working together with other stakeholders to find solutions until Svenska kraftnät can expand its capacity. Among other things, we are looking at a possible new way of storing energy in old underground mines. Such solutions involve utilising pumping power in the mines to store energy, for example from wind farms that today cannot be transferred to the national grid. In the long term, various forms of energy storage are expected to become a central part of the energy system.

Discussions with politicians and authorities are ongoing. The Swedish Energy Markets Inspectorate's investigation into roles and responsibilities in the electricity network market was submitted for consultation during the winter of 2020/2021, and a bill on the role of electricity networks is expected in the autumn of 2021.

Acquisitions and integration

No acquisitions were made during the first half year.

In July, Ellevio placed a new offer of 239 MSEK on the electricity network company Elektra Nät AB, part of the Swedish energy company Edsbyns Elverk. We are currently waiting for a response from Edsbyns Elverk.

Sweden's most attractive employer

In May, Ellevio won the Nyckeltalsinstitutet's annual award as Sweden's most attractive employer. The result was based on an evaluation of the working conditions for more than 600,000 employees at 300 companies in Sweden.

The supply of skilled employees will be an important issue for Ellevio and the entire energy industry in the future. The energy transition requires huge investments in both electricity networks and electricity production, which will require skilled labour. Further strengthening Ellevio's brand as a preferred employer is therefore very important going forward.

Customer relations

Ellevio's work to improve customer service and information continues. During the spring, Ellevio launched a new app in which customers can see their electricity use, how products in the home contribute to their

total energy use, their own climate impact, compare their electricity use with other comparable households, and get tips and advice how to save electricity. Already included or under development is also the possibility to connect electric vehicle charging, and solar generation to the app. The app has generally received positive reviews.

To further improve the customer experience, we have begun managing customer invoicing and payments in-house at Ellevio, continued to improve power outage information to our customers through better forecasts, and enabled customers to report outages on the web. A new customer service provider was procured during the spring, and the transition will take place in Q4. In the procurement, large emphasis was put on quality to secure an excellent experience for our customers.

Continued customer-driven investments

Customer-driven investments continued during the first half of the year, for example with new wind power connections. The activity in the wind power sector continues to be high and during the first half of 2021 Ellevio worked with several new larger connections (amounting to 1,400 MW), from Bohuslän in the south to Väster-norrland in the north. Ellevio has proven to be an attractive partner to wind power developers and is perceived as responsive, proactive and customer oriented.

The current lack of capacity in the national grid jeopardises the expansion of wind power in certain regions until the transmission system operator, Svenska kraftnät, has increased the capacity. We are able to carry through all the wind power connections that are currently contracted and work in parallel to find solutions so that our customers can continue the expansion in the future. The electricity usage in Sweden is estimated to double in the coming 25 years and wind power is important for continued access to CO₂-free electricity and thereby for Sweden to achieve its climate targets.

Promoting and enabling solar energy generation

The installation of solar panels continued to increase during the first half of the year and by 30 June we had approximately 10,400 solar-producing customers. In 2020, Ellevio launched a solar panel offering to its customers through a partnership with the company Cellsolar. The offering has so far been positively received from customers.

Transport electrification

Investments to enable the electrification of the transport sector continue and are an important piece of the puzzle if Sweden is to achieve its climate goals.

Since 2019, Ellevio has offered a concept for charging infrastructure, Ellevio Smart Laddinfra. The concept includes charging solutions for public streets, home use, and tenant-owner associations and companies. In June, chargeable vehicles accounted for nearly 50 percent of the new car sales in Sweden. The growing number of electric vehicles continues to put focus on home charging as well as public charging infrastructure. Thereto, the interest in charging solutions for heavy transports is increasing. Ellevio continues the cooperation with the City of Stockholm regarding charging streets, and has a dialogue with many different parties. In March 2021, Ellevio, together with the City of Stockholm, Scania and Volkswagen, launched the Elektrifieringspakten (the Electrifica-

tion Pact) initiative to accelerate the electrification of the transport sector in Stockholm. The City of Stockholm will lead the initiative. During the spring, the City of Stockholm also set a new climate goal – to make Stockholm emission-free by 2030.

Startup 4 Climate innovation challenge

The innovation competition Startup 4 Climate, which Ellevio runs together with the electricity sales company GodEl and which aims to partially finance start-ups that contribute to the energy transition, has entered its second year. The second competition year was launched in the spring of 2021. This year, there is also an opportunity for our customers to participate and vote for their favourite entries.

Another step in the price harmonisation

In January, a price increase was implemented for selected customer groups in some of Ellevio's geographies. With this, another step was taken to harmonise prices between Ellevio's urban and rural network areas. The price harmonisation should be finalised by 2023 and means that prices in Stockholm increase slightly, while prices in rural areas decrease or remain more or less unchanged over a five year period. When finalised, all Ellevio's customers will have the same price for the same product, and prices will be on an average of all Swedish network prices.

Safety

The work of establishing closer cooperation with our largest contractors to further deepen our common goal of increased safety in the field continued during the first half of 2021. An important part of our work has been to continue to stimulate the reporting of incidents from our contractors by reviewing the process and the reporting tool we use. Incident reporting is important as it helps us understand the type of incidents that occur and provides a basis for us to continuously improve our safety performance.

In March 2021, Ellevio's safety programme that started in 2017 won the Håll Nollan (keep zero) work environment award. Håll Nollan is the Swedish construction industry's initiative for a safe working environment.

The number of work-related injuries that lead to sick-leave during the period amounted to five.

Regulatory update

On 1 January 2020, the current regulatory period of four years began. The allowed revenue for the period, decided by the Swedish Energy Markets Inspectorate (Ei), stipulates a WACC (weighted average cost of capital) of 2.16 percent (expressed as real WACC before taxes).

Ellevio believes that the current level of allowed revenue is far from sufficient to enable the required investment to fulfil society's demand for reliability and continued growth, nor to achieve Sweden's climate goals. The renewable energy transition, and the electrification of the transport sector and industry all require modern and smart grids in terms of flexibility, capacity and efficiency. The time horizon for investments in our industry is long, often more than 40–50 years and the importance of long-term predictable and stable regulation should not be underestimated.

Ellevio and more than 120 other companies have appealed the allowed revenue decisions for 2020–2023. In February 2021, the Administrative court ruled in favour of the network companies. The ruling was very clear, pointing out that the provisions of the revenue framework ordinance are in violation of the Electricity Act and the EU's third electricity market directive. In March, Ei appealed the court decision to the Administrative Court of Appeal. Ei has been given a respite from arguing for leave to appeal until 31 August 2021. Hence, a decision from the Court whether to grant Ei leave to appeal is expected during the second half of 2021.

The independence of the Swedish Energy Markets Inspectorate has also been questioned by the EU Commission and there is an ongoing Commission vs Sweden case. Three verdicts were carried out by the European court of Justice during 2020 (Commission vs Belgium, Hungary and Slovakia), in which the court verified the importance of an independent authority. These verdicts strengthened the Swedish network companies' argument in the Swedish Administrative court. The verdict in another case, the Commission vs Germany, is expected during the second half of 2021. Both the European Commission and the Swedish government are awaiting this decision before taking further action regarding the Swedish revenue frame ordinance.

In April 2021, a bill was passed in the Swedish Parliament once again allowing the regulatory deficit from 2012–2015 to be carried over. The new law allows electricity network companies to utilise this regulatory deficit for investments under certain conditions during the two regulatory periods 2020–2023 and 2024–2027.

About the regulation

Electricity distribution is a natural monopoly and as such a fully regulated business. This means that Ellevio operates under a regulatory framework, and is supervised by a government agency, the Swedish Energy Markets Inspectorate (Ei). Ei's remit is to ensure fair prices for electricity users, secure reliable electricity supply and facilitate reasonable returns for investors in the network. Ei decides how much distribution network operators like Ellevio are allowed to charge. These limits are known as the allowed revenue and the levels are determined in advance for four years at a time in an ex ante regulation process. According to the Swedish Electricity Act, the electricity network charges paid by customers must be fair, objective and non-discriminatory.

Earnings and financial position.

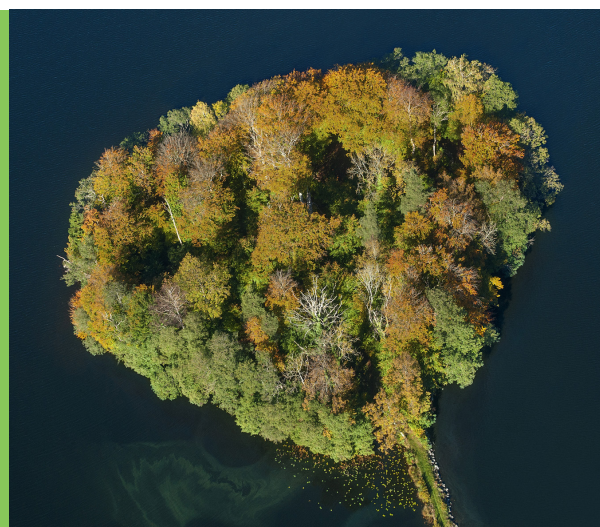
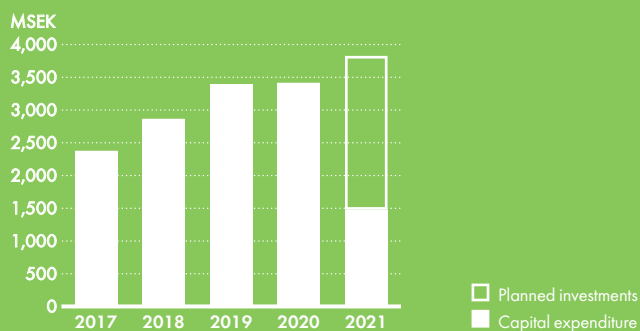
Financial result

Net sales for the first half of 2021 amounted to SEK 3,675 million (3,455). The net sales increased, mainly from higher distribution volume due to cold weather and partly due to price increases in January 2021. Covid-19 impact on distribution volume and sales was limited. The volume of local and regional network transmissions from January to June totalled 7.8 TWh (7.3) and 6.5 TWh (6.4) respectively. EBITDA amounted to SEK 2,073 million (1,958). The increase in EBITDA is mainly related to the distribution margin where higher sales is partly offset by higher cost from feeding networks and grid losses. Depreciations that totalled SEK 844 million (1,099) were lower than the previous year following a change in judgement of useful life for concession rights and certain network asset categories. Operating profit totalled SEK 1,229 million (859).

Interest income and similar items amounted to SEK 30 million (1). The increase is explained by internal interest due by Ellevio Holding 1 AB related to a Group internal receivable that in 2020 was converted from non-interest-bearing to an interest-bearing loan receivable. Interest expenses and similar items were SEK -1,240 million (-1,187), of which SEK -657 million (-620) were related to Group internal interest expenses and SEK -582 million (-567) to external interest expenses. Profit/loss after financial items amounted to SEK 19 million (-328) and loss for the period to SEK -141 million (-380).

MSEK	Jan-Jun 2021	Jan-Jun 2020	Full year 2020
Net sales	3,675	3,455	6,674
EBITDA	2,073	1,958	3,614
Comparable EBITDA	2,073	1,957	3,659
Operating profit	1,229	859	1,781
Profit/loss after net financial income/expense	19	-328	-568
Profit/loss for the period	-141	-380	-776
Cash flow from operating activities	2,859	2,303	4,100
Free cash flow	1,110	531	651
Capital expenditure	1,477	1,391	3,415
Total assets	89,263	86,101	89,253
Total equity	7,928	7,225	8,069
Equity/assets ratio	10.0%	9.6%	10.2%
External net debt	38,891	39,023	39,342
Leverage ratio	10.3x	10.8x	10.8x
Interest cover ratio	3.3x	3.2x	3.3x
Class A net debt	34,874	36,037	35,324
Class A leverage ratio	9.2x	10.0x	9.7x
Class A interest cover ratio	3.7x	3.5x	3.6x

Capital expenditure 2017-2021



Financial position and cash flow

Cash flow from operating activities for the first half of the year increased by SEK 556 million to SEK 2,859 million (2,303), mainly from higher EBITDA of SEK 1 15 million, increase in received connection fees of SEK 230 MSEK and an increase in contributions from change in working capital of SEK 227 million. The improvement from the change in working capital is primarily explained by the fact that 2020 cash flow was negatively impacted by the reduction of the December 2019 fixed fee for all local network customers. Change in working capital contributed with SEK 325 million (98).

Paid capital expenditure amounted to SEK -1,749 million (-1,772). Free cash flow amounted to SEK 1,110 million (531) and cash flow before financing activities to SEK 1,110 million (532).

Paid external interest amounted to SEK -684 million (-645). During both 2021 and 2020, there has been no intra-Group interest paid, i.e. interest on subordinated shareholder loans.

The external net debt (Class A and Class B) amounted to SEK 38,891 (39,023) million. Since year-end 2020, external net debt has decreased by SEK 452 million.

Financing

In January, Ellevio extended its senior secured (Class A) revolving credit facility (RCF) of SEK 7,500 million and senior secured (Class A) and subordinated (Class B) liquidity facilities (LF) of SEK 1,400 million and SEK 1 15 million respectively. The new extended facilities mature in January 2026. The RCF may be used for financing of capital expenditure and for general corporate purposes. The LF facilities may only be used to finance liquidity shortfall amounts under Class A and Class B debt issued by Ellevio.

As per end of June 2021, senior secured net debt (Class A) amounted to SEK 34,874 million (36,037) and total secured net debt (Class A and Class B) to SEK 38,891 million (39,023).

Ellevio's senior Class A debt is rated "BBB" and its subordinated Class B debt is rated "BB+" by Standard and Poor's.

Significant events after the end of the period.

On 12 July 2021, S&P confirmed the "BBB" rating for Ellevio's senior secured (Class A) debt and the "BB+" rating for Ellevio's subordinated (Class B) debt. At the same time S&P revised the outlook for the rating from "negative" to "stable". The change in rating outlook is reflecting S&P's view that the Swedish regulatory framework for network companies has improved.



Condensed income statement.

MSEK	1 Jan 2021 30 Jun 2021	1 Jan 2020 30 Jun 2020	1 Jan 2020 31 Dec 2020
Net sales	3,675	3,455	6,674
Capitalised own work	54	60	116
Other operating income	38	36	76
	3,766	3,551	6,867
OPERATING EXPENSES			
Costs for purchase and transit of power	-847	-736	-1,462
Other external expenses	-562	-595	-1,284
Employee benefits expense	-284	-263	-508
Depreciation, amortisation and impairment of property, plant and equipment and intangible assets	-844	-1,099	-1,833
Operating profit	1,229	859	1,781
FINANCIAL INCOME AND EXPENSES			
Interest income and similar items	30	1	48
Interest expense and similar items	-1,240	-1,187	-2,396
Profit/loss after net financial income/expense	19	-328	-568
Appropriations	-	-	-11
Profit/loss before tax	19	-328	-578
Income tax expense	-160	-52	-198
PROFIT/LOSS FOR THE PERIOD	-141	-380	-776

The company has no transactions in other comprehensive income. This means that comprehensive income for the period corresponds to profit for the period above. As a result no separate statement of comprehensive income is presented.

Condensed balance sheet.

MSEK	30 Jun 2021	30 Jun 2020	31 Dec 2020
ASSETS			
NON-CURRENT ASSETS			
Intangible assets	43,652	43,599	43,772
Property, plant and equipment	36,266	34,471	35,530
Non-current financial assets	7,272	5,985	7,272
Total non-current assets	87,191	84,055	86,574
CURRENT ASSETS			
Current receivables			
Trade receivables	773	584	756
Receivables from Group companies	29	–	0
Other receivables	5	332	397
Prepaid expenses and accrued income	1,252	1,116	1,513
Total current receivables	2,059	2,032	2,666
Cash and cash equivalents	13	14	14
Total current assets	2,072	2,047	2,679
TOTAL ASSETS	89,263	86,101	89,253
EQUITY AND LIABILITIES			
Equity			
Share capital	1	1	1
Other reserves	39	36	39
Retained earnings	8,029	7,568	8,805
Profit/loss for the period	–141	–380	–776
Total equity	7,928	7,225	8,069
Untaxed reserves	1,323	1,312	1,323
Deferred tax liability	13,714	13,439	13,577
Other provisions	2	2	2
NON-CURRENT LIABILITIES			
Bond loans	32,319	30,914	32,309
Liabilities to credit institutions	6,061	5,294	6,239
Liabilities to Group companies	21,937	20,668	21,908
Other non-current liabilities	2,037	1,295	1,567
Total non-current liabilities	62,354	58,171	62,023
CURRENT LIABILITIES			
Bond loans	–	31	–
Liabilities to credit institutions	318	2,568	590
Trade payables	624	560	764
Liabilities to Group companies	657	620	0
Current tax liabilities	7	1	8
Other current liabilities	1,254	1,092	1,444
Accrued expenses and deferred income	1,082	1,081	1,454
Total current liabilities	3,942	5,952	4,260
TOTAL EQUITY AND LIABILITIES	89,263	86,101	89,253

Condensed cash flow statement.

MSEK	1 Jan 2021 30 Jun 2021	1 Jan 2020 30 Jun 2020	1 Jan 2020 31 Dec 2020
CASH FLOW FROM OPERATING ACTIVITIES			
Operating profit	1,229	859	1,781
Adjustments for non-cash items:			
Depreciation and amortisation	844	1,099	1,833
Disposals/retirements of non-current assets	–	–1	45
Periodised connection fees	–22	–17	–38
Change in provision for doubtful receivables	0	1	1
Received connection fees	507	276	573
Income tax paid	–23	–12	–13
Cash flow from operating activities before changes in working capital	2,534	2,205	4,183
CHANGES IN WORKING CAPITAL			
Decrease(+)/increase(–) in trade receivables	–17	440	267
Decrease(+)/increase(–) in other operating receivables	652	203	–258
Decrease(–)/increase(+) in trade payables	–67	–74	29
Decrease(–)/increase(+) in other operating liabilities	–243	–471	–123
Cash flow from changes in working capital	325	98	–84
Cash flow from operating activities	2,859	2,303	4,100
INVESTING ACTIVITIES			
Capital expenditure in intangible assets	–56	–86	–223
Capital expenditure in property, plant and equipment	–1,693	–1,686	–3,226
Proceeds from sales of property, plant and equipment	–	1	6
Cash flow from investing activities	–1,749	–1,771	–3,443
Cash flow before financing activities	1,110	532	657
FINANCING ACTIVITIES			
Borrowings	22	3,608	4,021
Repayment of borrowings	–449	–3,500	–3,596
Received interest	1	1	1
Paid interest	–684	–645	–1,089
Received/paid group contributions	0	0	0
Cash flow from financing activities	–1,111	–537	–663
CASH FLOW FOR THE PERIOD	0	–6	–6
Cash and cash equivalents at the beginning of the period	14	20	20
Cash and cash equivalents at the end of the period	13	14	14

Definitions.

The company presents alternative performance measures in the Half Year Report that are not defined according to IFRS nor the Swedish annual accounts act. These financial measures should not be regarded as substitutes for measures defined according to IFRS. The company considers that these measures provide valuable supplementary information for investors and company management, as they enable an assessment of the company's performance, the ability to carry through strategic investments and fulfil financial obligations. Below are definitions on how the alternative performance measures are calculated.

Adjusted cash

Cash and cash equivalents less customer deposits

Adjusted equity

Total equity plus 78 percent of the untaxed reserves

Comparable EBITDA

EBITDA less items affecting comparability

EBITDA

Operating profit plus depreciation, amortisation and impairments

Equity/assets ratio

Adjusted equity divided by total assets multiplied with 100

External financial items

Net of external financial interest income and interest expense plus other financial expenses excl transaction costs related to financing activities

External financial items, Class A

External financial items less Class B interest expense

External net debt

External interest-bearing liabilities excluding transaction cost related to financing activities less adjusted cash

External net debt, Class A

External net debt less Class B debt

Free cash flow

Cash flow from operating activities less paid capital expenditure

Interest cover ratio

Comparable EBITDA less income tax paid divided by external financial items

Interest cover ratio, Class A

Comparable EBITDA less income tax paid divided by external financial items, Class A

Items affecting comparability

Gains/losses from sales of fixed assets, scrapping of fixed assets and restructuring costs

Leverage ratio

External net debt divided by comparable EBITDA

Leverage ratio, Class A

External net debt, Class A divided by comparable EBITDA

The Board of Directors and CEO of Ellevio AB (publ) confirm that the Half Year Report gives a fair presentation of the operations and financial results. The financial statements was prepared in accordance with the Recommendation RFR 2 Financial Reporting for Legal Entities issued by the Swedish Financial Reporting Board. The application of RFR 2 requires the company to apply, insofar as possible, all EU-adopted International Financial Reporting Standards (IFRS) and interpretations of IFRS issued by the IFRS Interpretation Committee (IFRIC) subject to the provisions of the Swedish Annual Accounts Act and the Swedish Pension Obligations Vesting Act and take account of the relationship between accounting and taxation. Unless otherwise stated, amounts in tables refer to millions of Swedish Krona (SEK million). Due to rounding of amounts to the nearest million Swedish Krona, some totals may not be exactly equal to the sum of all line items. There are no requirements to prepare interim financial statements for an issuer with securities admitted to trading on the Irish Stock Exchange. Since chapter 9 of the annual accounts act (interim reporting) is not applicable to the company this Half Year report is prepared on a voluntary basis. The Report has not been reviewed by the company's auditors.

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